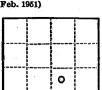
FILE NOTATIONS		PANB
Entered in NID File	Checked by Chief	1
Entered On S R Sheet	Copy NID to Field Office	:0
Aggation Map Pinned	Approval Letter	
Card Indexed	Disapproval Letter	*********************
W R for State or Fee Land COMPLETION DATA:	in the second se	
Date Well Completed 1-1-23	Location Inspected	
OW WW TA	Bond released State of Fee Land	
LOGS	FILED	
Driller's Log 1-8-23 Electric Logs (No.) 2		
E E-1	GR GR-N	
Lat Mi-L Soi	nic Others	
I leave to report a	1 a handouse	unt-

Form 9-331a (Feb. 1951)



(SU

Copy N.L.C.	7
UBMIT IN TRIPLICATE)	
UNITED STATES	

Budget Bureau No. 42-R358.4. Form Approved.

Utah Land Office

U-017178

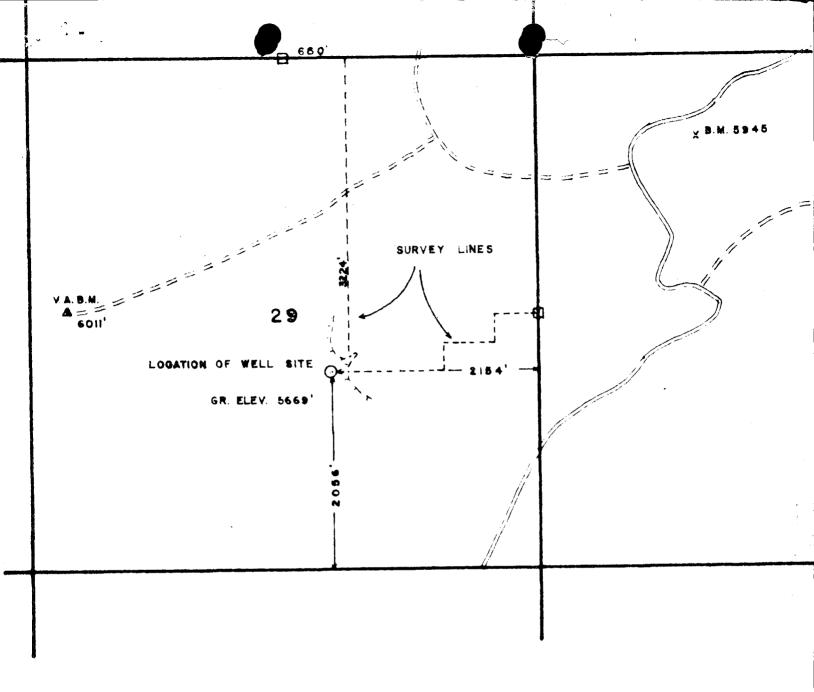
Unit Alger Pass

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL		SUBSEQUI	ENT REPORT OF WAT	ER SHUT-OFF	
NOTICE OF INTENTION TO CHANG	GE PLANS			OTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST	WATER SHUT-OFF	i II		RING CASING	
NOTICE OF INTENTION TO RE-DR	RILL OR REPAIR WELL	1 1		RILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT	T OR ACIDIZE	SUBSEQUE	NT REPORT OF ABAI	NDONMENT	
NOTICE OF INTENTION TO PULL	OR ALTER CASING	SUPPLEME	NTARY WELL HISTO	RY	
NOTICE OF INTENTION TO ABANE	DON WELL				
(ini	DICATE ABOVE BY CHECK M	IARK NATURE OF REP	ORT, NOTICE, OR OTH	IER DATA)	
Alan Da	,)	Nove	eber 12		
Well No. 1 is lo	ocated 2056 ft. fr	om_ {c} line a	nd 2154 ft.	from (E) line o	of sec
/ NW SE 29	n s	(3) 19 E	S.L.	[W]	
(1/ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	****	
Wildeat (Field)		tah		Utah	
	ick floor above sea	TAILS OF WO	ORK .	(State or Territory	
State names of and expected depti	ick floor above sea DET the to objective sands; show ing points, and	level is 5661.	ORK		
	ick floor above sea DET the to objective sands; show ing points, and	level is 5681	ORK lengths of proposed proposed work) Gastr 13-3/8* 45	casings; indicate mu g Programs g casing so circulate	dding jobs,
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District Geologist

Title ____



SURVEY PLAT

WELL SITE

ALGER PASS FED. NO.1 WELL NW. SE. SEC. 29, TIIS, RISE UINTAH COUNTY, UTAH

SURVEYED BY C. W. SHANNON

FEBRUARY 1962

SCALE: | INCH + 1000 FT.

November 13, 1962

Shamrock Oil and Gas Corporation 870 First Security Building Salt Lake City 11, Utah

Attention: Ralph Thomas, Dist. Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Alger Pass #1, which is to be located 2056 feet from the south line and 2154 feet from the east line of Section 29, Township 11 South, Range 19 East, SIBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

is soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer

Office: DA 8-5771 or DA 8-5772

Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

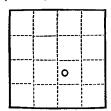
CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cp

cc: D. F. Russell, Dist. Eng. USGS - Salt Lake City, Utah

H. L. Coonts, Per. Eng. OGCC - Moab, Utah

Form 9-331a (Feb. 1951)



Copy H.L.C

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42	-R358.4.
Form Approved.	

Land Office Utah

Lease No. U-017178

Unit Alger Pass Umit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	Subsequent report of running
	surface casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		· ·	November 19)	, 19 62
Well No is locat	is located 2056 ft. fro	$rom_{-}\begin{cases} 1 \\ S \end{cases}$ line	and 21.54 ft.	from [E]	line of sec. 29
MW SE 29	11 S	19 B	Salt Lak	,	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		· .
Wildest	U	inteh		Utah	
(Field)	(Co	unty or Subdivision)	*	(State or '	Cerritory)
The elevation of the derrick	floor above se	a level is _ 56	11 ft. K.B.	1	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 220 feet of 13-3/8" H-40 casing. Set casing at 220 feet. Cemented with 300 masks of regular cement with 2% calcium chloride added. Cement circulated.

I understa	nd that this plan of work must receive approval in writing by the	e Geological	Survey before operations may be comm	nenced.
Company	The Shaarock Cil and Gas Corporation	3		;
Address	870 First Security Building			ž,
	Salt Lake City 11, Utah	Ву	Ralph Shoman	<u>-</u>
		Title	District Geologist	



DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LEASE NUMBER __ U-017178

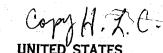
UNIT Alger Pass Uni

LESSEE'S MONTHLY REPORT OF OPERATIONS

1 TWP. RANGE NO. PRODUCED BARRELS OF OIL GRAVITY (In thousands) RECOVERED none so stored date and resu							Security Bu					
SEC. AND TWP. RANGE WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) GASOLINE RECOVERED WATER (If none, so state) Spudded 11-15-52. Set 13-3/8" casing at 220' w/300 sx.												
Spudded 11-15-52. SE	REMARKS ng, depth; if shut down, cau d result of test for gasoline content of gas)	Ī	BARRELS OF WATER (If	GALLONS OF GASOLINE	Cu. Fr. of Gas		RAPPEIS OF OU	DAYS	WELL			
		4	sx.	w/300	sing at 220	8" ca	Spudded 1 Set 13-3/	e (4)		19E	115	
												y T

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5

LAND OFFICE Utah
LEASE NUMBER OI7178

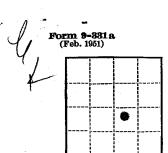
UNIT Alger Pass

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Agents	aaar	ess Sa	7+. T.	ake Ci	t v 11 11t.	a h	<u>'</u>	Co1	npany .		, , ,		
			40 01	/r	ty 11, Ut	211		_ Sig	ned_A	al	ekriko	Coolons	
Phone			8-01	0)				Age	ent's tit	tle	OT ROLTO 0	Georost:	50
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. ((In thou	of Gas sands)	GALLONS GASOLI RECOVER	NE	BARRELS OF WATER (If none, so state)	(If drilling, depth date and result	ARKS; if shut down, cause; of test for gasoline at of gas)
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no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

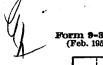
Budget Bureau No. 42-R358.4. Form Approved.

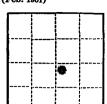
Land Office Utah

Lease No. U-017178

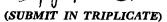
Unit Alger Pass

Proposed pluge: 35 ex @ 35 ex @ 35 ex @ 35 ex @ 10 ex @ Drilling mud to be between	6761-6833 3777-3849 189-261 surface an all plugs. At receive approval in writing to the components of	oy the Geological Survey b		nmenced.
Drilling mud to be between Total depth 8638. I understand that this plan of work must	6761-6833 3777-3849 189-261 surface an all plugs.	oy the Geological Survey b		nmenced.
Proposed pluge: 35 sx 8 35 sx 8 35 sx 8 10 sx 8 Drilling mud to be between	6761-6833 3777-3849 189-261 surface an all plugs.			nmenced.
Proposed pluge: 35 ex @ 35 ex @ 35 ex @ 35 ex @ 10 ex @ Drilling mud to be between	6761-6833 3777-3849 189-261 surface	rause well 1# N	on-commercial.	
Proposed pluge: 35 ex @ 35 ex @ 35 ex @ 35 ex @ 10 ex @ Drilling mud to be between	6761-6833 3777-3849 189-261 surface	eause well 1* n	on-commercial.	
Proposed pluge: 35 ex @ 35 ex @ 35 ex @ 10 ex @	6761-6833 3777-3849 189-261 surface	ense vell 1# n	on-commercial.	
Proposed plugs: 35 ex 8 35 ex 8 35 ex 8 10 ex 8	6761-6833 3777-3849 189-261 surface	ense Mett 18 u	on-commercial,	
		eause well 1s n	on-commercial,	
		sense Aett 12 u	on-commercial.	
		sense Aett is u	on-commercial,	
Request permission to plu	ng and abandon be	sense mett te u	on-commercial.	
State names of and expected depths to obje	ing points, and all other imp	ortant proposed work)	i casings; indicate mudding	jobs, cement-
See to see a s	DETAILS OF			
The elevation of the derrick floo	or above sea level is	5681 ft. K.B.		
(Field)	(County or Subdivi	يستر استن استناد الاستثار	(State or Territory)	
Wildeat	Vintah		Utah	
(½ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	· · · · · · · · · · · · · · · · · · ·	
	(0)		[**]	
Well No. 1 is located	3 (3)	line and 254 ft.	from $\{E\}$ line of se	c. 29
Alger Dass				, 19
a 1		January 1		. 19 63
(INDICATE AB	OVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OT	HER DATA)	·
NOTICE OF INTENTION TO ABANDON WELL				
	CASINGSU	PPLEMENTARY WELL HISTO	DRY	
NOTICE OF INTENTION TO PULL OR ALTER	/·~ SU		NDONMENT	
NOTICE OF INTENTION TO SHOOT OR ACIL NOTICE OF INTENTION TO PULL OR ALTER		BSEQUENT REPORT OF ALT BSEQUENT REPORT OF RE-	DRILLING OR REPAIR	
NOTICE OF INTENTION TO RE-DRILL OR R NOTICE OF INTENTION TO SHOOT OR ACID	EPAIR WELL		EDING CACING	
NOTICE OF INTENTION TO SHOOT OR ACID	HUT-OFF	BSEQUENT REPORT OF SHO	OTING OR ACIDIZING	i i









UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget	Bureau	No.	42-R	358
Form A	pproved			

Land Office

U-017178

Alger Pass

	SUNDKI	NOTICE	SAND	KEFUK	15 ON	WELLS	
NOTICE OF	INTENTION TO DRILL		sui	SEQUENT REPO	RT OF WATER SHU	JT-OFF	
NOTICE OF	INTENTION TO CHANGE	PLANS	SUE	SEQUENT REPO	RT OF SHOOTING	OR ACIDIZING	
NOTICE OF	INTENTION TO TEST WAT	TER SHUT-OFF	SUE	SEQUENT REPO	RT OF ALTERING	CASING	
NOTICE OF	INTENTION TO RE-DRILL	OR REPAIR WELL_	SUE	SEQUENT REPO	RT OF RE-DRILLIN	G OR REPAIR	
NOTICE OF	INTENTION TO SHOOT O	R ACIDIZE		SEQUENT REPOI	RT OF ABANDONM	ENT	X
NOTICE OF	INTENTION TO PULL OR	ALTER CASING	SUF	PLEMENTARY W	ELL HISTORY	*	
NOTICE OF	INTENTION TO ABANDON	WELL					
	(INDICA	ATE ABOVE BY CHECK	K MARK NATURE (OF REPORT, NOT	CE, OR OTHER DA	ra)	
1	lan J	is 2	· · · · · · · · · · · · · · · · · · ·	fantery 3			, 19_ 63
Well No	is loca	ted 2056 ft.	from $\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$	ine and	ft. from	$\left\{ egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of s	ec. 29
MA :	3 K 29	11 5	19 B	Sal	Laks		
	ec. and Sec. No.)	(Twp.)	(Range)		(Meridian)		
W.	(Field)		County or Subdivis		Ut	ate or Territory)	
Total Plug Dril	35 ax 6 37 35 ax 6 1	ing points, as 61-6833 77-3849 89-261 Parface sen all plug	nd all other impo	s, and lengths o rtant proposed	f proposed casing work)	; indicat e muddin	g jobs, cement
•	_	•					
	and that this plan of wor				Survey before op	erations may be co	mmenced.
Company	The Shearock	Cal and Gas	Corporati	Lon			
Address	\$70 Pirst Sec	urity Build	ing				
	Salt Lake Cit	y 11, Utah		Ву	Mala	L. Slomm	
					`	Geologist	

SMIDN SMID

January 3, 1963

MEMO FOR FILING

Re: Shamrock Oil & Gas
Alger Pass #1
Sec. 29, T. 11 S, R. 19 E.,
Uintah County, Utah

On December 31, 1962, verbal approval was given to Mr. Ralph Thomas of Shamrock Oil and Gas Company to plug the above mentioned well in the following manner:

35 sacks cement across the top of the Mesaverde at 6791'

35 sacks cement across the top of the Wasatch at 3813'

35 sacks cement half in and half out of the surface casing at 221

10 sacks cement at surface with an appropriate marker to be installed.

Location will be cleaned and leveled and the rat hole will also be filled before leaving the location.

The following are the geologic tops indicated from the logs.

Green River 425' logs indicated this formation to contain no porosity or permibility. It was dry when drilled through, and therefore, no plug appears necessary.

Wasatch 3813'
Mesaverde 6791'

Total Depth 8645' in the Mesaverde

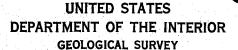
There were no shows of oil, gas or water except the near surface water zones behind surface casing, which is 13 3/8" set at 221.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB: cnp

cc: Don Russell, Dist. Eng. USGS, Salt Lake City, Utah

148



Budget Bureau No.	42-R356.5.
LAND OFFICE Utah	
LEASE NUMBER 017178	
UNIT Alger Pass	

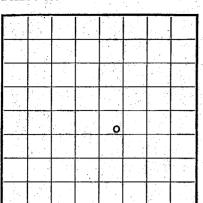
LESSEE'S MONTHLY REPORT OF OPERATIONS

	mells) f	or the	mon E	<i>th of</i> 370 F	Jan 'irst	uary Security B	uildir	., 19 63 , ng	~	Th	s Shamroc	k 011 and Gas Corp.
	Phone .			328-0	165	City 11, U	tan		Siga Aøe	ned	lfk K District	Geologist
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	Barrels of Oil	GRAVITY	Cu. Fr. or (JAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	. 29 SE	115	19E	1 ng	Pass	Schlumbe Completi	on re	port: D	ry			COLLICEL OF gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330



m approved. Budget Bureau No. 42-R355.4.

Utah

U. S. LAND OFFICE 017178 SERIAL NUMBER ____

LEASE OR PERMIT TO PROSPECT Alger Pass Unit

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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		the first of the second	10 miles 10 miles								Salt Lake (
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Locati	ion 20 56	2 ft. N	[·}of\$	Line a	nd 2154	$\operatorname{ft.} \left\{ \begin{array}{c} \mathbf{W} \\ \mathbf{W} \end{array} \right\} \operatorname{of} A$	Line	of Section	n 29	Eleva	tion 5679
\mathbf{T}	he info	rmation	given h		a comp	lete and cor	rect rec	ord of the w	ell and al	l work d	
Date.	Janı	mry 4.	1963					Title_ Ge	ologist		
${f T}$	he sum	mary on	this pa	ge is for t	he condi	tion of the	well at a	bove date.			
Comm	ienced o	lrilling _	Nove	mber 15		19 62 Fii	nished dr	illing Dec	ember 3)	, 1962
No. 2,	from				• • • • • • • • • • • • • • • • • • • •	No			to		
No. 2,	from			to	MPORT CA	No	ER SAN . 3, from . 4, from	VDS			
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Size casing	Where	set	Number sacks o	of cement	Method us	ed	Mud gravity	Ап	nount of mu	ıd used
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emulsion	·;	% water;	and $\%$	sediment.			Gravity, °B	é		
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If ga Roc	as well	, cu. ft. pesure, lbs. p	or 24 hours	, Driller, Driller FORM	Galle EMPLOYE MATION R	es ecord	ine per 1,00	00 cu. ft. c	of gas	, D
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with the reasons "sidetracked" or of shots. If plugs Spud 11-1 225'. Se DST #1: min. and NGTS. Re DST #2: test. NG DST #3: mud. FP DST #4: DST #4: Completed	for the work and its releft in the well, give it sor bridges were put in 5-62. Drilled it 13-3/8" csg (5015-50. SI 30 died, bypassed at 30' drilling 5349-5376. SI TS. Rec 120' 5380-5397. SI 75-89. SI 30 drilling mud. B623-45. SI 30 Rec 5' drilling mud. TD 8645'. Ref 1-63. D&A.	esults. If there were is size and location. If in to test for water, state 17½ to 200. 200 w/300 sx 0 min., Op 60 m tool in 30 min mud. FP 15-15 30 min., Op 2 SOCM. FP 6-10, 30 min., op 60 m FP 47-63, SIP 0 min., op 30 m FP 47-63, SIP 0 min., op 30 m m mud. FP 56-7 an logs. Schlum	any changes made in the casing the well has been dynamited, give kind of material used, position, Drilled 12th to 225th, and the weak blo in 10th, SI 30 min. Had hrs., SI 30 min. Had SIP 128-693, HHP 2720 min., SI 30 min. NG 20. din., SI 30 min. Fair 2538-2428, HHP 3025-3	very weak blo in 12 min. and died. 94-2488. good blo thruout 4-2708. TS. Rec 60 drilling blo, NGTS. 000.
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